FORM PTO-1390 (Modified) (REV 11-2000) U.S. DEPARTMENT OF COMMERCE PATENT AND TRADEMARK OFFICE

TRANSMITTAL LETTER TO THE UNITED STATES DESIGNATED/ELECTED OFFICE (DO/EO/US) CONCERNING A FILING UNDER 35 U.S.C. 371

ATTORNEY'S DOCKET NUMBER	
MARA101	
U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR 1.5)	
10/070325	

INTERNATIONAL APPLICATION NO.	INTERNATIONAL FILING DATE	PRIORITY DATE CLAIMED
PCT/GB00/03396	4 SEPTEMBER 1999	4 SEPTEMBER 1999

TITLE OF INVENTION
DRILLING WASTE HANDLING

APPLICANT(S) FOR DO/EO/US
ANDREW MARTIN

Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:

1. ☒ This is a **FIRST** submission of items concerning a filing under 35 U.S.C. 371.
2. ☐ This is a **SECOND** or **SUBSEQUENT** submission of items concerning a filing under 35 U.S.C. 371.
3. ☒ This is an express request to begin national examination procedures (35 U.S.C. 371(f)). The submission must include itens (5), (6), (9) and (24) indicated below.
4. ☒ The US has been elected by the expiration of 19 months from the priority date (Article 31).
5. ☒ A copy of the International Application as filed (35 U.S.C. 371 (c) (2))
   a. ☒ is attached hereto (required only if not communicated by the International Bureau).
   b. ☒ has been communicated by the International Bureau.
   c. ☐ is not required, as the application was filed in the United States Receiving Office (RO/US).
6. ☐ An English language translation of the International Application as filed (35 U.S.C. 371(c)(2)).
   a. ☐ is attached hereto.
   b. ☐ has been previously submitted under 35 U.S.C. 154(d)(4).
7. ☒ Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371 (c)(3))
   a. ☒ are attached hereto (required only if not communicated by the International Bureau).
   b. ☐ have been communicated by the International Bureau.
   c. ☐ have not been made; however, the time limit for making such amendments has NOT expired.
   d. ☐ have not been made and will not be made.
8. ☐ An English language translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).
9. ☐ An oath or declaration of the inventor(s) (35 U.S.C. 371 (c)(4)).
10. ☐ An English language translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371 (c)(5)).
11. ☒ A copy of the International Preliminary Examination Report (PCT/IPEA/409).
12. ☒ A copy of the International Search Report (PCT/ISA/210).

Items 13 to 20 below concern document(s) or information included:

13. ☐ An Information Disclosure Statement under 37 CFR 1.97 and 1.98.
14. ☐ An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.
15. ☒ A **FIRST** preliminary amendment.
16. ☐ A **SECOND** or **SUBSEQUENT** preliminary amendment.
17. ☐ A substitute specification.
18. ☒ A change of power of attorney and/or address letter.
19. ☐ A computer-readable form of the sequence listing in accordance with PCT Rule 13ter.2 and 35 U.S.C. 1.821 - 1.825.
20. ☐ A second copy of the published international application under 35 U.S.C. 154(d)(4).
21. ☐ A second copy of the English language translation of the international application under 35 U.S.C. 154(d)(4).
22. ☒ Certificate of Mailing by Express Mail
23. ☐ Other items or information:

RETURN RECEIPT POST CARD
INVENTOR'S ADDRESS CHANGE REQUEST

U.S. APPLICATION NO. (IF KNOWN, SEE 37 CFR 1.5)	INTERNATIONAL APPLICATION NO.	ATTORNEY'S DOCKET NUMBER
10/070325	PCT/GB00/03396	MARA101

24. The following fees are submitted:.

BASIC NATIONAL FEE (37 CFR 1.492 (a) (1) - (5)) :

		CALCULATIONS PTO USE ONLY
☐ Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO and International Search Report not prepared by the EPO or JPO	$1040.00	
☒ International preliminary examination fee (37 CFR 1.482) not paid to USPTO but International Search Report prepared by the EPO or JPO	$890.00	
☐ International preliminary examination fee (37 CFR 1.482) not paid to USPTO but international search fee (37 CFR 1.445(a)(2)) paid to USPTO	$740.00	
☐ International preliminary examination fee (37 CFR 1.482) paid to USPTO but all claims did not satisfy provisions of PCT Article 33(1)-(4)	$710.00	
☐ International preliminary examination fee (37 CFR 1.482) paid to USPTO and all claims satisfied provisions of PCT Article 33(1)-(4)	$100.00	
ENTER APPROPRIATE BASIC FEE AMOUNT =		$890.00
Surcharge of **$130.00** for furnishing the oath or declaration later than ☐ 20 ☒ 30 months from the earliest claimed priority date (37 CFR 1.492 (e)).		$130.00

CLAIMS	NUMBER FILED	NUMBER EXTRA	RATE	
Total claims	30 - 20 =	10	x $18.00	$180.00
Independent claims	4 - 3 =	1	x $84.00	$84.00
Multiple Dependent Claims **(check if applicable)**.			☐	$0.00

TOTAL OF ABOVE CALCULATIONS =	$1,284.00
☒ Applicant claims small entity status. See 37 CFR 1.27). The fees indicated above are reduced by 1/2.	$642.00
SUBTOTAL =	$642.00
Processing fee of **$130.00** for furnishing the English translation later than ☐ 20 ☐ 30 months from the earliest claimed priority date (37 CFR 1.492 (f)). +	$0.00
TOTAL NATIONAL FEE =	$642.00
Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31) **(check if applicable).** ☐	$0.00
TOTAL FEES ENCLOSED =	$642.00
Amount to be: refunded	$
charged	$

a. ☒ A check in the amount of **$642.00** to cover the above fees is enclosed.

b. ☐ Please charge my Deposit Account No. _____ in the amount of _____ to cover the above fees. A duplicate copy of this sheet is enclosed.

c. ☐ The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. _____ A duplicate copy of this sheet is enclosed.

d. ☐ Fees are to be charged to a credit card. **WARNING:** Information on this form may become public. **Credit card information should not be included on this form.** Provide credit card information and authorization on PTO-2038.

NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.

SEND ALL CORRESPONDENCE TO:

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28,072
REGISTRATION NUMBER

4 MARCH 2002
DATE

PROPOSED PRELIMINARY AMENDMENT

CLAIMS

1. A method of storing and transporting drilling waste produced in an offshore drilling operation, the method comprising the steps of:

providing a moveable container of adjustable buoyancy for receiving drilling waste;

securing the container in a position below sea-level;

connecting the container to a drilling platform or vessel; and

conveying drilling waste from the platform or vessel to the container.

2. The method of claim 1, further comprising the steps of:

releasing the container from its position; and

transporting the container to a drilling waste recycling facility.

3. The method of claim 1 [or 2] wherein at least two containers are provided.

4. The method of [any preceding claim] claim 1 further

comprising the step of agitating the drilling waste within the container.

5. The method of claim 4 wherein the agitation step comprises rotating or otherwise moving the container in the water.

6. The method of claim 5 wherein the container is provided with external fins or the like which tend to rotate or move the container in response to sea currents.

7. The method of [any preceding claim] claim 1 comprising the step of securing the container in position by anchoring the container to the seabed.

8. The method of [any preceding claim] claim 1 further comprising the step of adjusting the buoyancy of the container, to maintain the container at a substantially constant depth.

9. The method of [any preceding claim] claim 1 comprising the step of releasably fixing the container to the sea floor.

10. The method of [any preceding claim] claim 1 further comprising the step of conveying drilling waste to a

smaller volume holding tank on the platform, prior to conveying the waste to the container.

11. The method of [any preceding claim] claim 1 comprising the step of macerating the drilling waste prior to conveying the waste to the container.

12. The method of [any preceding claim] claim 1 further comprising the step of determining selected parameters of the waste [prior] and then adjusting said parameters before conveying the waste to the container.

13. The method of [any preceding claim] claim 1 further comprising the step of adding oil to the drilling waste prior to conveying the waste to the container.

14. The method of [any preceding claim] claim 1 further comprising the step of agitating the contents of the container whilst the container is transported to a treatment facility.

15. The method of [any preceding claim] claim 1 further comprising the steps of:

providing an additional container; and

maintaining at least one container at the platform or vessel.

16. An apparatus for use in storage and transport of drilling waste, the apparatus comprising a moveable container of adjustable buoyancy for containing drilling waste; securing means for releasably securing the container in position below sea level; and connection means for connecting the container to a drilling platform or vessel.

17. The apparatus of claim 16 wherein the securing means comprises an anchor means to be attached to the sea bed.

18. The apparatus of claim 17 wherein the anchor means comprises a base to be located on the seabed, configured so as to receive and retain at least one container.

19. The apparatus of any [one of claims 16 to 18] claim 16 wherein the container comprises agitation means, to enable the contents of the container to be agitated.

20. The apparatus of claim 19 wherein the agitation means comprises an internal rotating paddle.

21. The apparatus of claim 19 [or claim 20] wherein the agitation means comprises external fins mounted on the container, such that the container rotates in response to sea currents.

22. The apparatus of [any one of claims 16-21] claim 16 wherein the container comprises a double skin, with a cavity between the skins which may be filled with air or seawater as desired, in order to adjust buoyancy.

23. The apparatus of [any one of claims 16 to 22] claim 16 wherein the connection means comprises a flexible conduit for conveying drilling waste.

24. The apparatus of claim 23 wherein a plurality of flexible conduits are provided.

25. The apparatus of [any one of claims 16 to 24] claim 16 further comprising a holding tank for holding drilling waste prior to conveying the waste to the container.

26. The apparatus of [any of claims 16 to 25] claim 16, further comprising a macerator.

27. The apparatus of [any of claims 16 or 26] claim 16 further including means for determining selected parameters of the drilling waste.

28. The apparatus of [any of claims 16 to 27] claim 16, further comprising means for adding oil to the drilling waste.

29. (New) A method of storing and transporting waste produced in the course of offshore operations, the method comprising the steps of:

providing a moveable container of adjustable buoyancy for receiving waste;

securing the container in a position below sea-level;

connecting the container to an offshore structure; and

conveying waste from the structure to the container.

30. (New) An apparatus comprising a moveable container of adjustable buoyancy for containing waste; securing means for releasably securing the container in position below sea level; and connection means for connecting the container to an offshore structure.

DRILLING WASTE HANDLING

ABSTRACT

A method and an apparatus for storage and transport of drilling waste is provided. A number of storage containers 12 are anchored to the sea bed by means of anchors 15 and cables 13. The location of the containers 12 is marked with buoys 17. The containers 12 are of adjustable buoyancy, and are arranged to remain below the surface of the sea. Drilling waste is macerated on board a drilling vessel 18, and pumped via conduits 20 into the containers 12. Once the containers 12 are full, a tug 22 collects the containers 12 and transports them to an onshore waste recycling facility, while empty tanks are returned to the drilling vessel 18 to be reused. The containers 12 may be arranged to agitate stored waste, either by means of an internal agitator, or by virtue of fins or paddles mounted on the containers 12, to rotate the containers in response to sea currents.

DRILLING WASTE HANDLING

The present invention relates to a method and an apparatus for storage and transport of drilling waste, such as drill cuttings and similar substances as produced in the course of marine drilling operations.

In drilling operations, particularly in the drilling of oil and gas wells, drilling mud is often pumped downhole for a number of different purposes, such as lubrication of the drill string, prevention of corrosion, and transport of drill cuttings uphole.

Drilling muds may be oil or water-based, although oil-based muds are preferred in lower sections of bore, and are also generally less costly than water-based muds.

Once the drilling mud is returned to the surface, it is passed through screens or other filtering arrangements to separate the drill cuttings from the mud. The drill cuttings are collected and, in offshore operations, stored on the drilling platform or vessel before being transported onshore for processing. Once onshore, oil and moisture are separated from the cuttings, the cuttings then being sent for landfill while the oil is recycled. Alternatively, the cuttings may be utilised as road building material or as fertiliser filler. It was formerly the practice to dump the cuttings at sea; however the

presence of contaminants in the cuttings creates environmental problems. Further, in many jurisdictions there is legislation pending or in place which now only permits "zero discharge" drilling operations; that is, dumping of untreated cuttings is prohibited.

Prior to being transported onshore for processing, drilling waste is presently stored in skips or other containers, of typically 5 tonnes capacity, on deck of the drilling platform or vessel. As a typical drilling operation may produce up to 800 tonnes of drilling waste, many such containers will be necessary. Not only does this take up valuable deck space, but if, for example, inclement weather should prevent transport vessels from removing filled containers from a drilling platform, drilling operations may have to be suspended for a period until the containers are removed.

Furthermore, the loading of skips or containers onto a transport vessel must typically be done by crane, one skip at a time. This is a slow process, and requires many crane movements, thereby increasing the risk of accidents occurring.

An alternative approach is to macerate drill cuttings and store them on or below the deck of the drilling platform or vessel. The macerated cuttings are subsequently pumped onto a transport vessel. However, such macerated cuttings are generally too fine to be handled

easily in conventional cuttings processing facilities; and while being stored on the platform must be maintained in circulation, to avoid settling out of the cuttings, which would prevent pumping onto a transport vessel.

Furthermore, all of these known approaches are heavily dependent on weather conditions being suitable to permit transport vessels to approach the offshore facility and to permit transfer of materials or containers between the vessel and the facility.

In some areas, for example, the eastern Atlantic Ocean to the west of the Shetland Isles, it has been estimated that in winter some 65-70% of drilling costs are weather related. Reduction of the reliance on favourable weather conditions would therefore be of considerable benefit.

It is among the objects of embodiments of the present invention to obviate or alleviate these and other disadvantages of the prior art. In particular, in the present invention, the storage of drilling waste is not dependent on deck area of the drilling platform; and the method is far less susceptible to adverse weather conditions than the prior art.

According to a first aspect of the present invention, there is provided a method of storing and transporting drilling waste produced in an offshore drilling operation, the method comprising the steps of:

providing a movable container for receiving drilling

waste;

securing the container in a position below sea-level;

connecting the container to a drilling platform or vessel; and

conveying drilling waste from the platform or vessel to the container.

The present invention does not require the container to be located on the drilling platform or vessel, so releasing the method from many of the constraints of the prior art. In particular, the storage of drilling waste is not dependent on using deck area of the drilling platform; and the method is less susceptible to adverse weather conditions than the prior art.

In a preferred embodiment, at least two containers are provided. Preferably, the containers are together of a volume sufficient to contain the drilling waste from a complete drilling operation. Most preferably, each container is capable of holding at least 500 tonnes of drilling waste.

Preferably, the method further comprises the step of agitating the drilling waste within the container. Conveniently this may be achieved by rotating or otherwise moving the container in the water; or by providing an agitator within the container. The container may be provided with external fins or the like which tend to rotate or move the container in response to sea currents.

This movement prevents waste from settling, and possibly unbalancing the container; settled waste may also be more difficult to remove from the container.

Preferably, the method further comprises the steps of:

releasing the container from its position; and

transporting the container to a drilling waste processing facility.

The released container may have its buoyancy increased, such that the container rises in the water to a position at or closer to the sea surface.

As the container is remains in the water, transportation of the container requires few if any lifting or crane operations. Again, this reduces the vulnerability to adverse weather conditions of the transport process.

Preferably the container is positioned spaced from the platform or vessel. This facilitates installation of the container, as the tug, work boat or other vessel utilised to transport the container may be manoeuvred with less risk of coming into contact with the platform or vessel, and facilitates installation of the container in adverse weather conditions.

Preferably, the container is secured in position by an anchoring means attached to the seabed. Conveniently, the anchoring means may be one or more anchors, which may be conventional anchors or suction anchors, or may be a base sitting on or anchored to the sea bed and configured so as

to receive a container. Alternatively, or in addition, the container may be of adjustable buoyancy, and may be ballasted to remain at a predetermined depth in the sea. Most preferably, the container is secured such that it lies between 50 to 150 feet beneath the sea surface, and is thus relatively unaffected by weather conditions. Of course in shallow water, or in situations where weather conditions are relatively benevolent, the container may be maintained at a lesser depth, and even may have portions extending above the surface.

Preferably, the container is connected to the drilling platform or vessel by means of a conduit, and preferably by means of a dual conduit. Preferably, the conduit is a flexible hose. Most preferably, a plurality of flexible hoses are provided. The flexible hoses will be constructed to withstand anticipated weather conditions, while provision of a plurality of hoses provides for redundancy, so that drilling operations may continue if one of the hoses is temporarily blocked, disconnected or damaged.

Preferably, the method further comprises the step of conveying drilling waste from the platform to a smaller volume holding tank on the platform, prior to conveying the waste to the container. This additional step facilitates pre-storage processing of the drilling waste prior to storage. Alternatively, the drilling waste may be

transported directly to the container.

Preferably, the method further comprises the step of macerating the drilling waste prior to conveying the waste to the container. This ensures that the solids in the waste are of a substantially uniform size, so facilitating conveyance to the container, and a reduced risk of blockage. However, the degree of maceration is preferably selected such that the resulting slurry is of sufficient viscosity to facilitate subsequent handling and processing.

Preferably, the method further comprises the step of determining the liquid, water or oil content and then adjusting the liquid or oil content to facilitate handling and maintaining solids in suspension. Thus, for particularly "wet" waste it may be desirable to extract oil from the waste prior to conveying the waste to the container, however this is unlikely to be commonplace. This would enables at least some of the oil to be recycled and reused without the need to transport the waste onshore, and also reduces the volume of waste it is necessary to store. More likely, the method will further comprise the step of adding oil to the drilling waste prior to conveying the waste to the container; the oil may be used or recycled drilling fluid. This has the effect of "slurrifying" relatively dry waste, which generally makes the waste easier to convey to the container and easier to process once onshore.

Preferably, the method further comprises the step of agitating the contents of the container whilst it is being transported to the recycling facility. This prevents the waste from settling out, which increases the difficulty of recycling.

Preferably, the method further comprises the steps of:

providing an additional container; and

maintaining at least one container at the platform or vessel.

This enables drilling waste to be received on a continuous basis, so reducing the likelihood that drilling operations will have to be suspended due to lack of storage. In the preferred embodiment, two containers are maintained at the platform or vessel during each drilling operation.

According to a second aspect of the present invention, there is provided an apparatus for use in storage and transport of drilling waste, the apparatus comprising movable containment means for containing drilling waste; securing means for releasably securing the container in a position below sea level; and connection means for connecting the container to a drilling platform or vessel.

Preferably, the containment means comprises a container or other closed vessel. The container may be of reinforced concrete construction or a steel fabrication; preferably the container is fabricated of steel in a double

skin construction. Any suitable material may however be used, including flexible fabrics or other materials.

Preferably, the container is capable of holding at least 500 tonnes of drilling waste.

Preferably, the securing means comprises an anchor means for attaching the container to the sea bed. The anchor means may comprise a base to be located on the seabed, configured so as to receive and retain at least one container; alternatively or in addition the anchor means may comprise one or more anchors for attachment to the container and the sea floor.

Preferably, the container comprises agitation means, to enable the contents of the container to be agitated. The agitation means may comprise an internal rotating paddle; or may comprise external fins mounted on the container, such that the container rotates in response to sea currents.

Preferably, the container is of adjustable buoyancy; as the container is filled with drilling waste, the buoyancy may be adjusted to maintain the container at a substantially constant level in the water. Preferably, the container comprises a double skin, with a cavity between the skins which may be filled with air or seawater as desired, in order to adjust buoyancy.

Preferably, the connection means comprises a flexible conduit for conveying drilling waste, and most preferably

a plurality of flexible conduits.

Preferably, the apparatus further comprises a holding tank for holding drilling waste prior to conveying the waste to the container. Preferably, the holding tank includes a macerator. The holding tank may include a press for extracting oil or water from the drilling waste, but is more likely to include means for adding liquid, and in particular oil, to the drilling waste.

These and other aspects of the present invention will now be described, by way of example only, and with reference to the accompanying drawings, in which:

Figure 1 illustrates an apparatus for storage and transport of drilling waste in accordance with a first aspect of the present invention;

Figure 2 illustrates an alternative embodiment of an apparatus for storage and transport of drilling waste; and

Figure 3 illustrates the recycling of drilling waste as stored and transported in the apparatus of Figure 1 or Figure 2.

Referring first of all to figure 1, this illustrates an apparatus for storage and transport of drilling waste according to one aspect of the present invention, for use in deep water applications. The apparatus 10 includes two containers or flasks 12, each capable of storing up to 500 tonnes of drilling waste. Of course, a plurality of smaller containers may be provided in an alternative

arrangement. The containers 12 are tethered to the seabed by means of cables 13 and anchors 15. The location of the containers 12 is marked by buoys 17 tethered to each container 12.

In an alternative embodiment suitable for shallow water applications, shown in Figure 2, the containers 12 are received and retained in a concrete receiving base 14 located on the sea floor. The location of the base 14 is marked by a buoy 17.

The containers 12 are connected to a drilling platform 18 via a number of flexible dual conduits 20 which convey drilling waste from the drilling platform 18 to the container 12.

The operation of the apparatus 10 will now be described. A tug 22 approaches towing an empty container 12. The container may be towed by any suitable tug; no particular modifications are necessary to the tug. The container 12 comprises a double skinned steel wall defining a cavity, which cavity is filled with seawater in order to ballast the container 12. Once appropriately ballasted, the container 12 either sinks to the sea floor, and is secured in the base 14 and coupled to the platform 18 via the conduits 20, as shown in Figure 2, or is anchored to the seabed and floats midwater, typically at a depth of 50 to 150 feet, as shown in Figure 1. As the containers 12 lie beneath the sea surface, they are relatively

insensitive to adverse weather conditions.

As drill cuttings are brought to the surface during the course of a drilling operation, the cuttings are passed into a holding tank (not shown), where the cuttings may be macerated, oil removed or added to the waste to provide a desired ratio of solids to oil or liquid, prior to the slurry-like waste being passed via conduit 20 into the container 12.

Once the container 12 has been filled, the tug 22 returns. The full container 12 is deballasted, by replacing the water in the skin cavity with air, and released from the base 14 or anchors 15, to rise to the sea surface. The tug 22 then tows the full container 12 to a recycling facility onshore, rotating the container 12 as it does so, in order to avoid settling of the contents.

The recycling process is illustrated in Figure 3. The tug 22 moors a full container 12 above a receiving cradle 24 located on the sea floor at the dockside. As the tide falls, the container 12 is located and fixed in the cradle 24. The container 12 is then connected to a holding tank 26 onshore, and the contents of the container 12 pumped into the tank 26. The container may be arranged to discharge into any land-based facility; no specialised arrangements are necessary. The holding tank 26 also contains an agitator 28 in order to prevent settlement of the waste. The container 12 may be removed from the cradle

24 once it has been emptied of waste, and reused. The waste is then passed from the holding tank 26 through a series of processing tanks 30, which may for example contain settling tanks, separators, macerators, presses and the like, in order to process and recycle the waste.

The foregoing is for illustrative purposes only, and it will be clear to those of skill in the art that various modifications and improvements may be made to the apparatus and method herein described without departing from the scope of the invention. For example, it may be preferred that two containers remain on site during drilling operations, to ensure that drilling operations may be continuous.

In other aspects of the invention, where weather conditions permit, the containers may be mounted in or coupled to barges or other vessels anchored in close proximity to the platform, or the waste material may be contained within the hold of a barge or the like.

CLAIMS

1. A method of storing and transporting drilling waste produced in an offshore drilling operation, the method comprising the steps of:

providing a moveable container for receiving drilling waste;

securing the container in a position below sea-level;

connecting the container to a drilling platform or vessel; and

conveying drilling waste from the platform or vessel to the container.

2. The method of claim 1, further comprising the steps of:

releasing the container from its position; and

transporting the container to a drilling waste recycling facility.

3. The method of claim 1 or 2 wherein at least two containers are provided.

4. The method of any preceding claim further comprising the step of agitating the drilling waste within the container.

5. The method of claim 4 wherein the agitation step

comprises rotating or otherwise moving the container in the water.

6. The method of claim 5 wherein the container is provided with external fins or the like which tend to rotate or move the container in response to sea currents.

7. The method of any preceding claim comprising the step of securing the container in position by anchoring the container to the seabed.

8. The method of any preceding claim further comprising the step of adjusting the buoyancy of the container, to maintain the container at a substantially constant depth.

9. The method of any preceding claim comprising the step of releasably fixing the container to the sea floor.

10. The method of any preceding claim further comprising the step of conveying drilling waste to a smaller volume holding tank on the platform, prior to conveying the waste to the container.

11. The method of any preceding claim comprising the step of macerating the drilling waste prior to conveying the waste to the container.

12. The method of any preceding claim further comprising the step of determining selected parameters of the waste prior and then adjusting said parameters before conveying the waste to the container.

13. The method of any preceding claim further comprising the step of adding oil to the drilling waste prior to conveying the waste to the container.

14. The method of any preceding claim further comprising the step of agitating the contents of the container whilst the container is transported to a treatment facility.

15. The method of any preceding claim further comprising the steps of:

providing an additional container; and

maintaining at least one container at the platform or vessel.

16. An apparatus for use in storage and transport of drilling waste, the apparatus comprising a moveable container for containing drilling waste; securing means for releasably securing the container in position below sea level; and connection means for connecting the container to a drilling platform or vessel.

17. The apparatus of claim 16 wherein the securing means comprises an anchor means to be attached to the sea bed.

18. The apparatus of claim 17 wherein the anchor means comprises a base to be located on the seabed, configured so as to receive and retain at least one container.

19. The apparatus of any one of claims 16 to 18 wherein the container comprises agitation means, to enable the contents of the container to be agitated.

20. The apparatus of claim 19 wherein the agitation means comprises an internal rotating paddle.

21. The apparatus of claim 19 or claim 20 wherein the agitation means comprises external fins mounted on the container, such that the container rotates in response to sea currents.

22. The apparatus of any one of claims 16 to 21 wherein the container is of adjustable buoyancy.

23. The apparatus of claim 22 wherein the container comprises a double skin, with a cavity between the skins which may be filled with air or seawater as desired, in order to adjust buoyancy.

24. The apparatus of any one of claims 16 to 23 wherein the connection means comprises a flexible conduit for conveying drilling waste.

25. The apparatus of claim 24 wherein a plurality of flexible conduits are provided.

26. The apparatus of any one of claims 16 to 25 further comprising a holding tank for holding drilling waste prior to conveying the waste to the container.

27. The apparatus of any of claims 16 to 26, further comprising a macerator.

28. The apparatus of any of claims 16 or 27 further including means for determining selected parameters of the drilling waste.

29. The apparatus of any of claims 16 to 28, further comprising means for adding oil to the drilling waste.

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Published:
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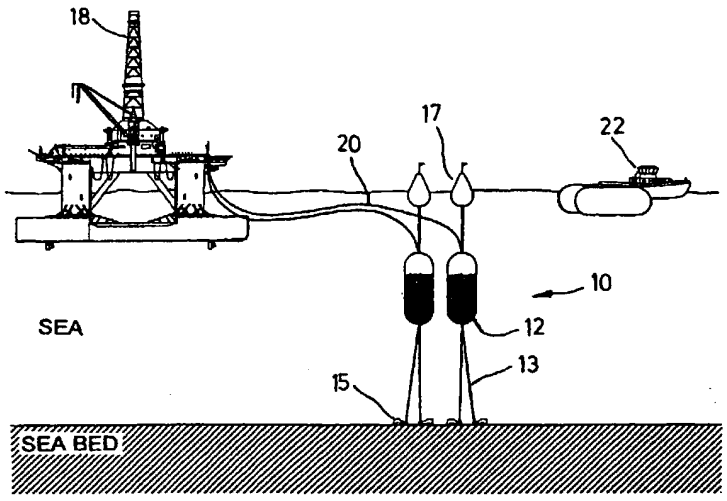
(54) Title: DRILLING WASTE HANDLING



(57) Abstract: A method and an apparatus for storage and transport of drilling waste is provided. A number of storage containers (12) are anchored to the sea bed by means of anchors (15) and cables (13). The location of the containers (12) is marked with buoys (17). The containers (12) are of adjustable buoyancy, and are arranged to remain below the surface of the sea. Drilling waste is macerated on board a drilling vessel (18), and pumped via conduits (20) into the containers (12). Once the containers (12) are full, a tug (22) collects the containers (12) and transports them to an onshore waste recycling facility, while empty tanks are returned to the drilling vessel (18) to be reused. The containers (12) may be arranged to agitate stored waste, either by means of an internal agitator, or by virtue of fins or paddles mounted on the containers (12), to rotate the containers in response to sea currents.

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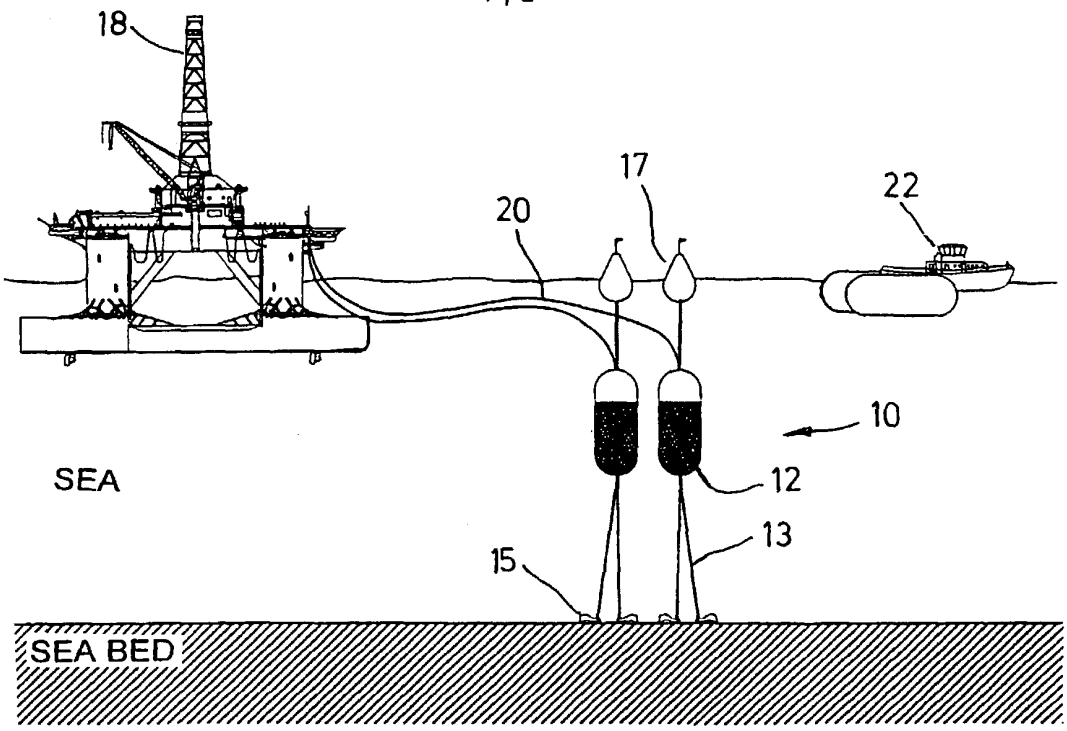

Fig.1

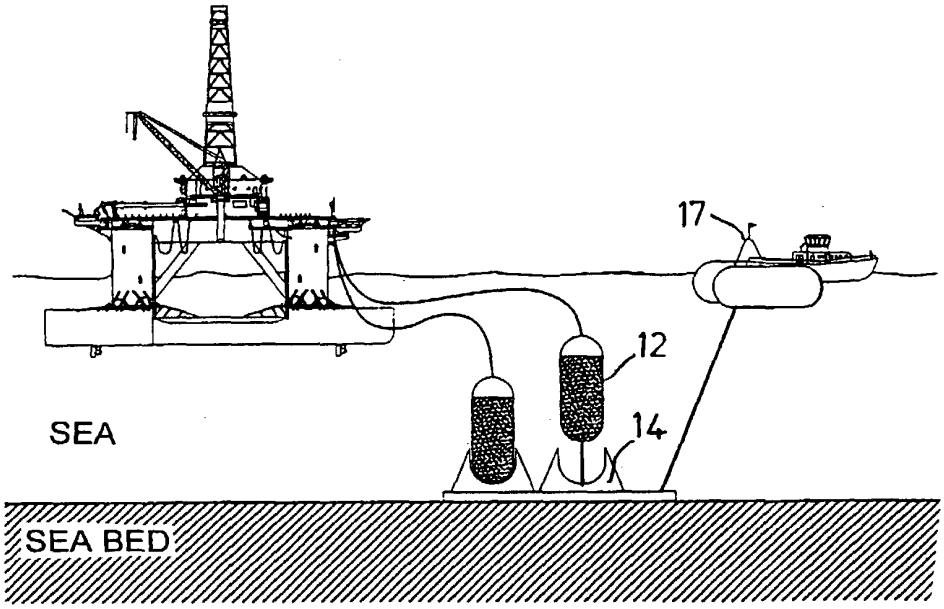

Fig.2

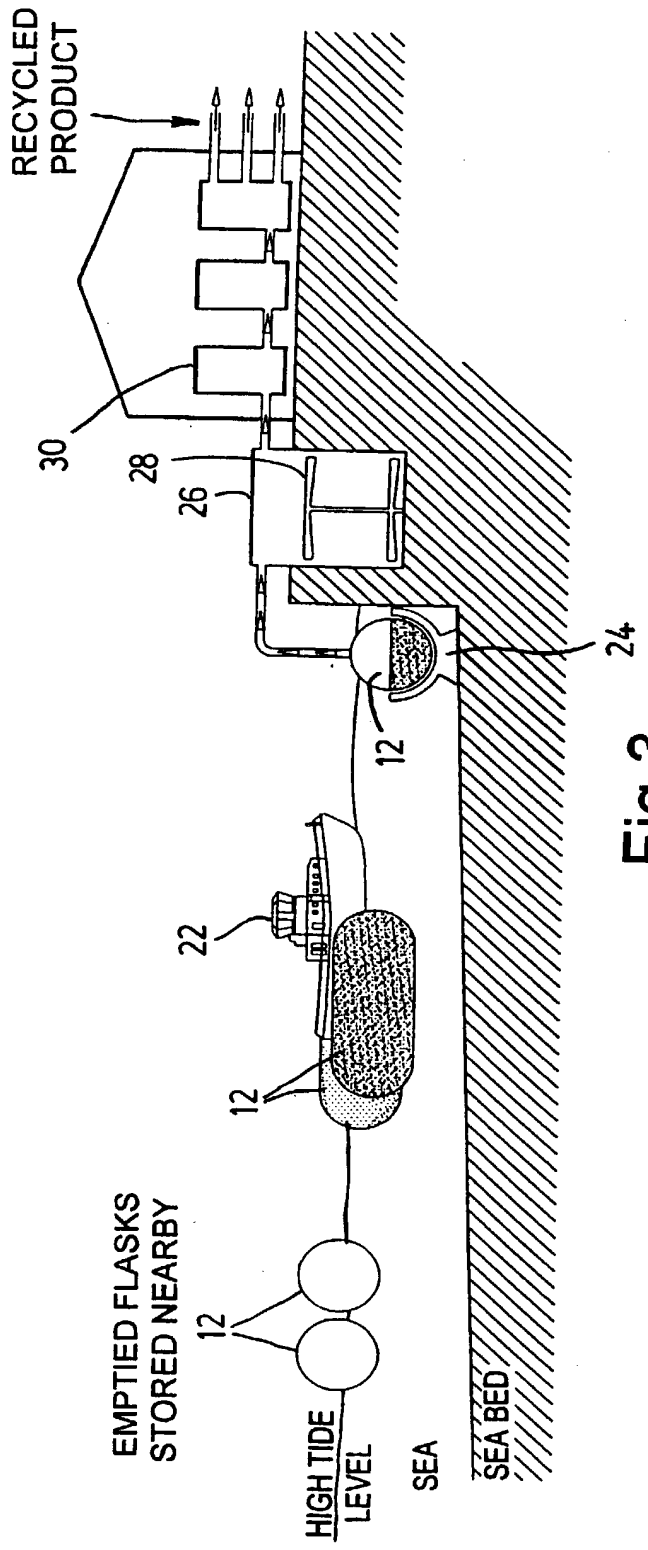
RECYCLED PRODUCT
30
28
26
24
12
22
12
12
EMPTIED FLASKS STORED NEARBY
HIGH TIDE LEVEL
SEA
SEA BED

Fig.3

Express Mail Label No.

Docket No.

Declaration and Power of Attorney For Patent Application

English Language Declaration

As a below named inventor, I hereby declare that:

My residence, post office address and citizenship are as stated below next to my name,

I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled

DRILLING WASTE HANDLING

the specification of which

(check one)

☐ is attached hereto.

☒ was filed on 4 September 2000 as United States Application No. or PCT International Application Number PCT/GB00/03396

and was amended on _____

(if applicable)

I hereby state that I have reviewed and understand the contents of the above identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose to the United States Patent and Trademark Office all information known to me to be material to patentability as defined in Title 37, Code of Federal Regulations, Section 1.56.

I hereby claim foreign priority benefits under Title 35, United States Code, Section 119(a)-(d) or Section 365(b) of any foreign application(s) for patent or inventor's certificate, or Section 365(a) of any PCT International application which designated at least one country other than the United States, listed below and have also identified below, by checking the box, any foreign application for patent or inventor's certificate or PCT International application having a filing date before that of the application on which priority is claimed.

Prior Foreign Application(s)			Priority Not Claimed
9920819.1	GB	4 September 1999	☐
(Number)	(Country)	(Day/Month/Year Filed)	
			☐
(Number)	(Country)	(Day/Month/Year Filed)	
			☐
(Number)	(Country)	(Day/Month/Year Filed)	

I hereby claim the benefit under 35 U.S.C. Section 119(e) of any United States provisional application(s) listed below:

(Application Serial No.)	(Filing Date)
(Application Serial No.)	(Filing Date)
(Application Serial No.)	(Filing Date)

I hereby claim the benefit under 35 U. S. C. Section 120 of any United States application(s), or Section 365(c) of any PCT International application designating the United States, listed below and, insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States or PCT International application in the manner provided by the first paragraph of 35 U.S.C. Section 112, I acknowledge the duty to disclose to the United States Patent and Trademark Office all information known to me to be material to patentability as defined in Title 37, C. F. R., Section 1.56 which became available between the filing date of the prior application and the national or PCT International filing date of this application:

(Application Serial No.)	(Filing Date)	(Status) (patented, pending, abandoned)
(Application Serial No.)	(Filing Date)	(Status) (patented, pending, abandoned)
(Application Serial No.)	(Filing Date)	(Status) (patented, pending, abandoned)

I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

POWER OF ATTORNEY: As a named inventor, I hereby appoint the following attorney(s) and/or agent(s) to prosecute this application and transact all business in the Patent and Trademark Office connected therewith. *(list name and registration number)*

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